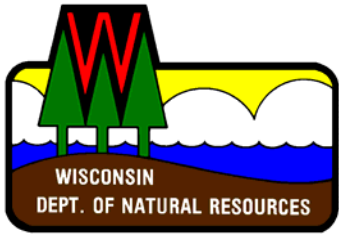


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# Air Pollution Issues Affecting Electric Generating Units

The Clean Coal Study Group

April 6, 2006



# Presentation Outline

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- ◆ Health & Environmental Effects
- ◆ Ozone, Fine-Particles, Haze
- ◆ Clean Air Interstate Rule
- ◆ Control Options for Ozone, Fine-Particles and Haze
- ◆ Mercury

# Health Effects

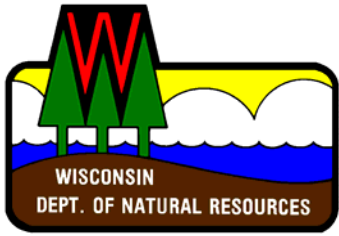
## Ozone

- ◆ Decreased lung function
- ◆ Increased asthma attacks
- ◆ Depressed immune system
- ◆ Change in lung structure
- ◆ Potential premature death impact



## Particulate Matter

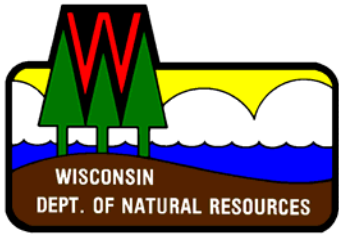
- ◆ Premature death
- ◆ Decreased lung function
- ◆ Increased asthma attacks and chronic bronchitis
- ◆ Acute respiratory symptoms
- ◆ Respiratory and cardiopulmonary related hospital admissions
- ◆ Increased work and school absences



## Mercury Health Effects

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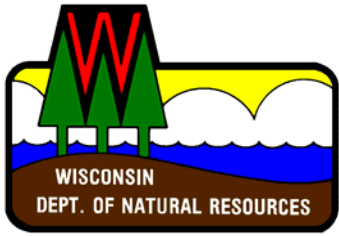
- ◆ Mercury is a threat to public health and unborn children are most at risk
- ◆ That risk is from exposure to low quantities of methyl mercury over time to mothers and their children primarily through consumption of fish
- ◆ Mercury is a neurotoxin and if present at sufficient levels can cause damage to the brain and central nervous system



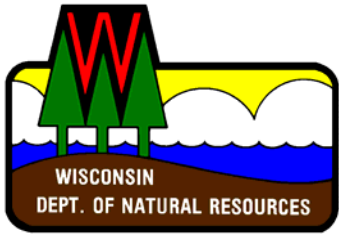
## Environmental Effects of Air Pollution

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- ◆ Reduced visibility
- ◆ Reduced crop and forest yields
- ◆ Interference with ecosystems
- ◆ Acidification of lakes and streams
- ◆ Damage to buildings and materials



# Ozone



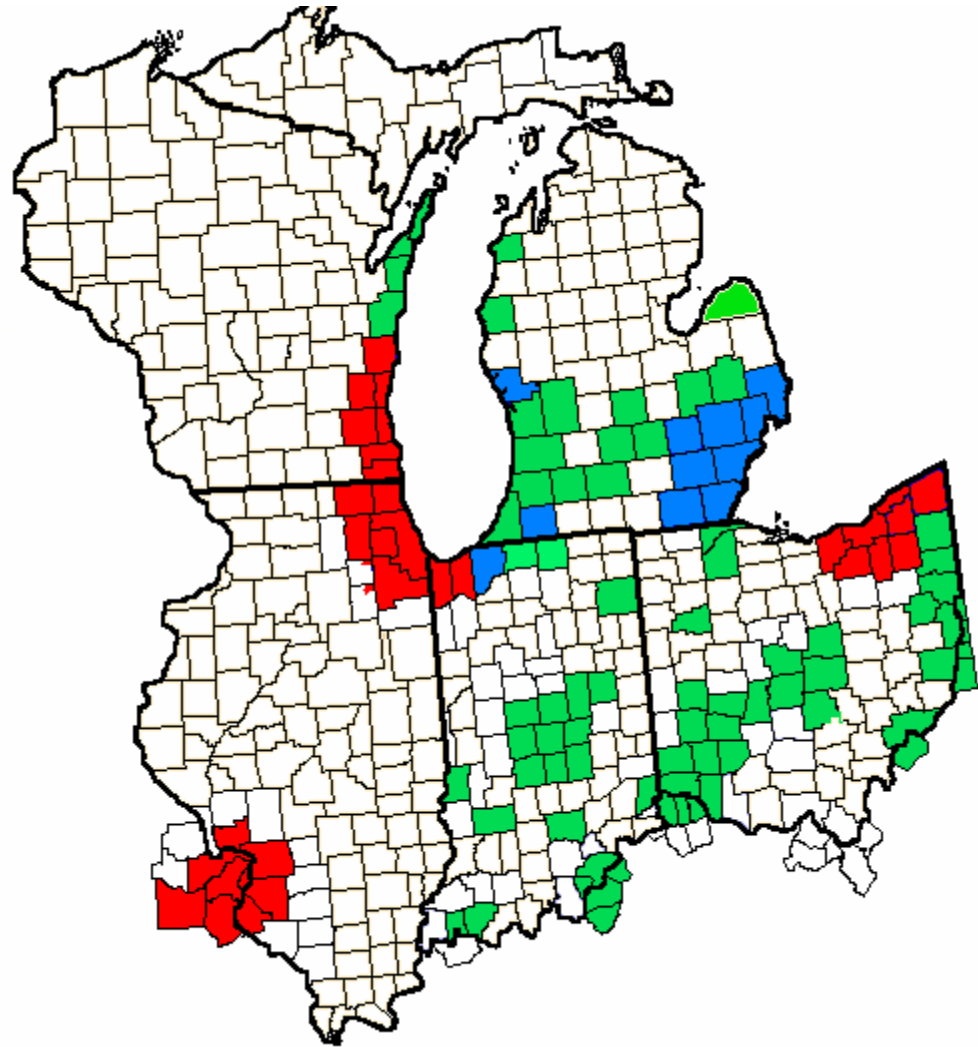
## What is ozone?

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- ◆ Reactive Form of Oxygen
- ◆ Good Ozone and Bad Ozone
- ◆  $\text{VOC} + \text{NO}_x + \text{Sunlight} + \text{Heat} = \text{Ozone}$
- ◆ Difficult Problem to Solve
  - ◆ Local Sources + State Sources + Interstate Transport Component

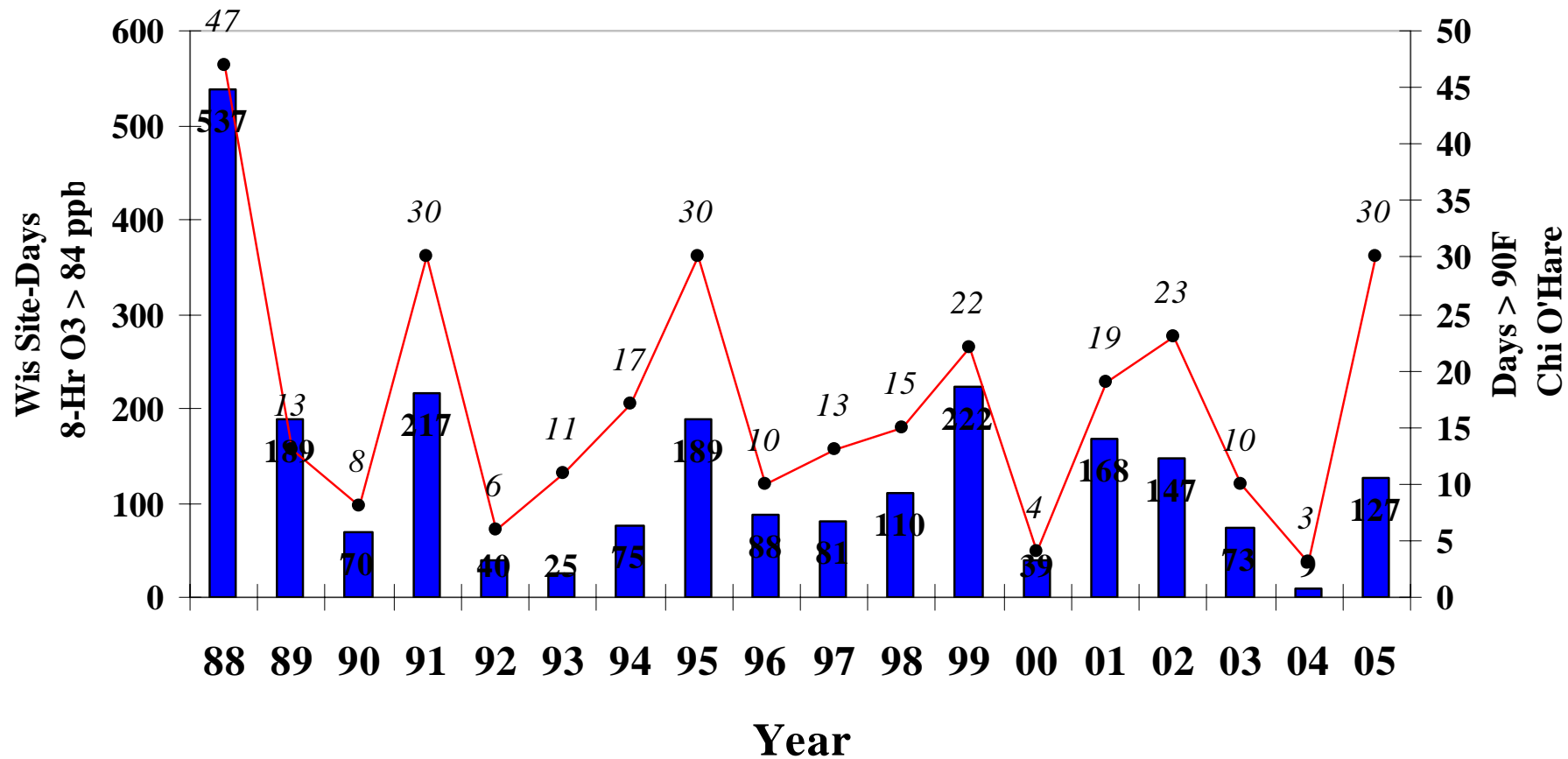
# Region 5 Ozone Nonattainment Areas

-  Moderate areas.
-  Marginal areas.
-  Subpart 1 or  
“Basic” areas.





## Ambient Temperature v. 8-Hour Ozone Concentrations



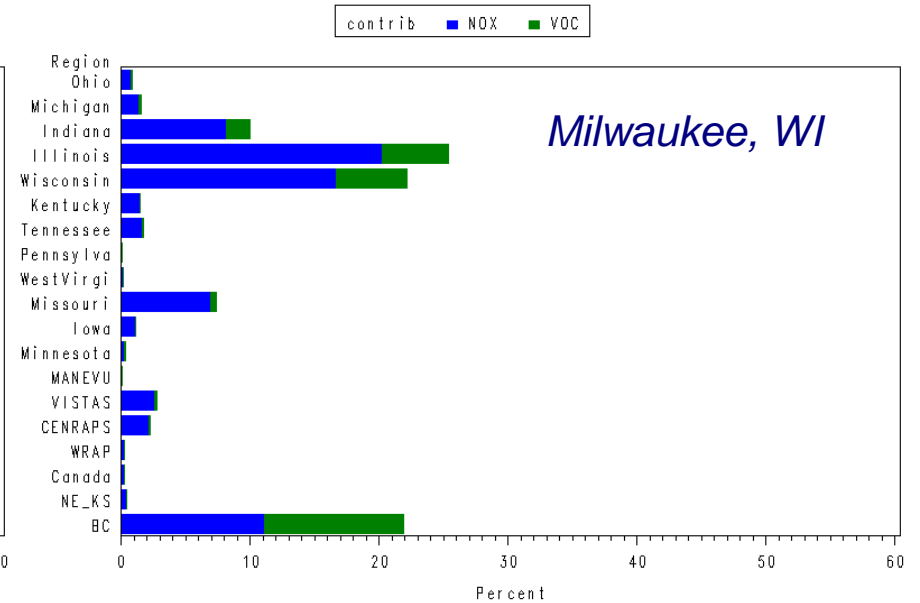
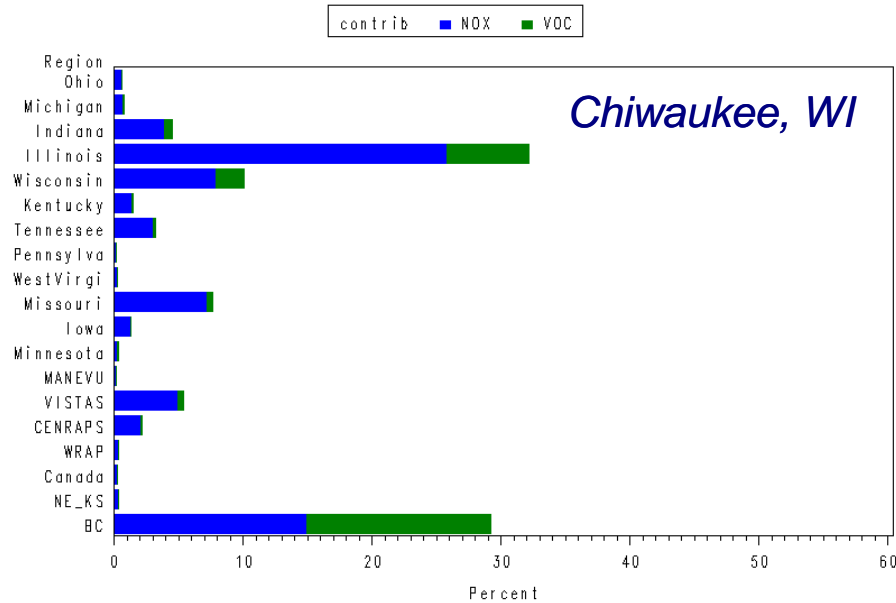
■ Wis: # Site-Days > 84 ppb, 8-hr O<sub>3</sub> ● # Days > 90 F, Chi O'Hare

# Ozone

5505900191 J2009R3S2osat2

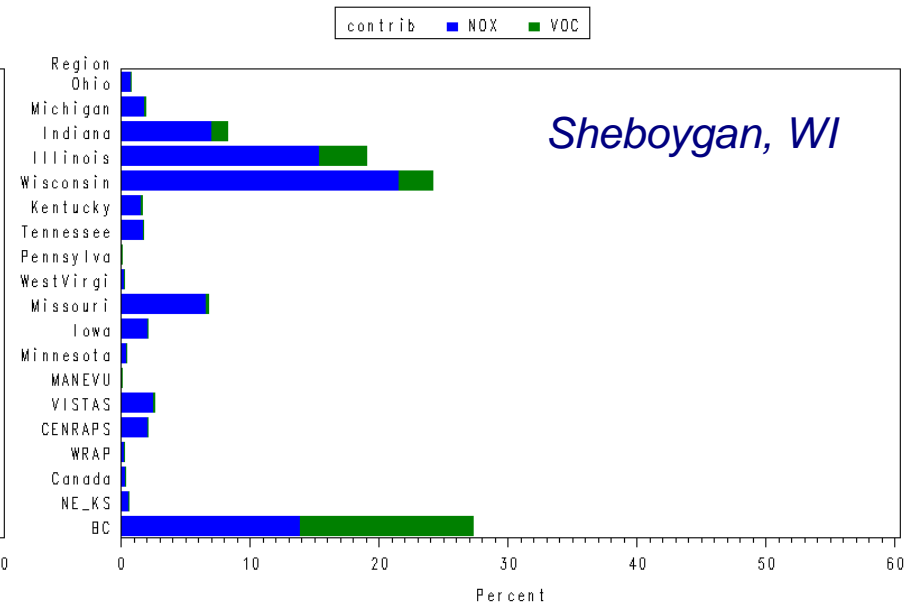
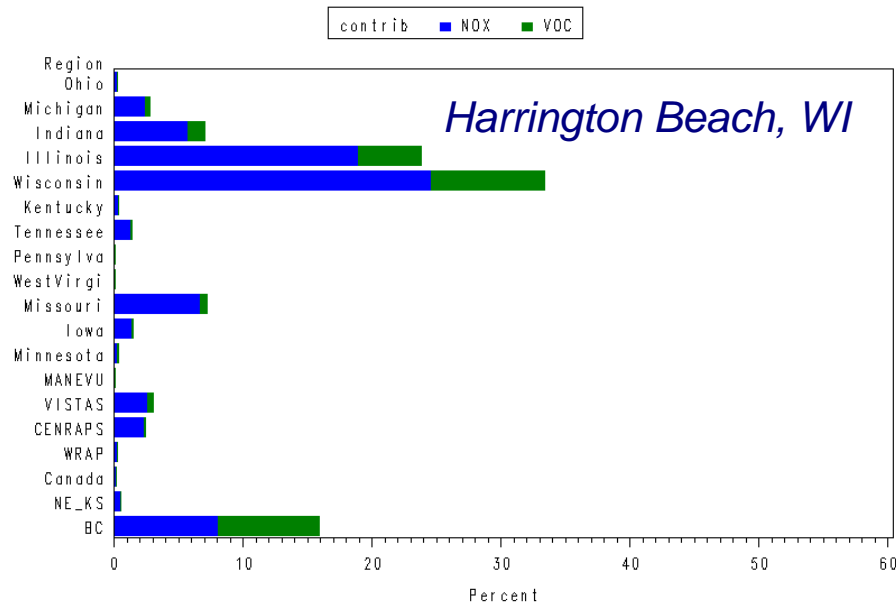
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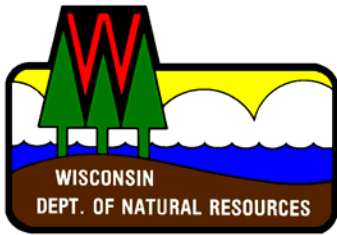
LADCO



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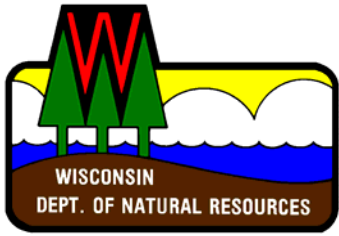




## Ozone Schedule

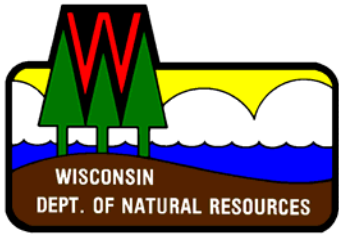
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- ◆ Reasonably Available Control Technology for Major Sources of NO<sub>x</sub>
  - ◆ Plan Due to EPA – September 2006
  - ◆ Hearing Authorization – Summer 2006
  - ◆ Rule Adoption – Late 2006
- ◆ Attainment Demonstration
  - ◆ Plan Due to EPA – June 2007
  - ◆ Hearing Authorization for Various Rules to Limit Emission of NO<sub>x</sub> and VOC – Late 2006 to Early 2007
  - ◆ Rule Adoption – Mid 2007



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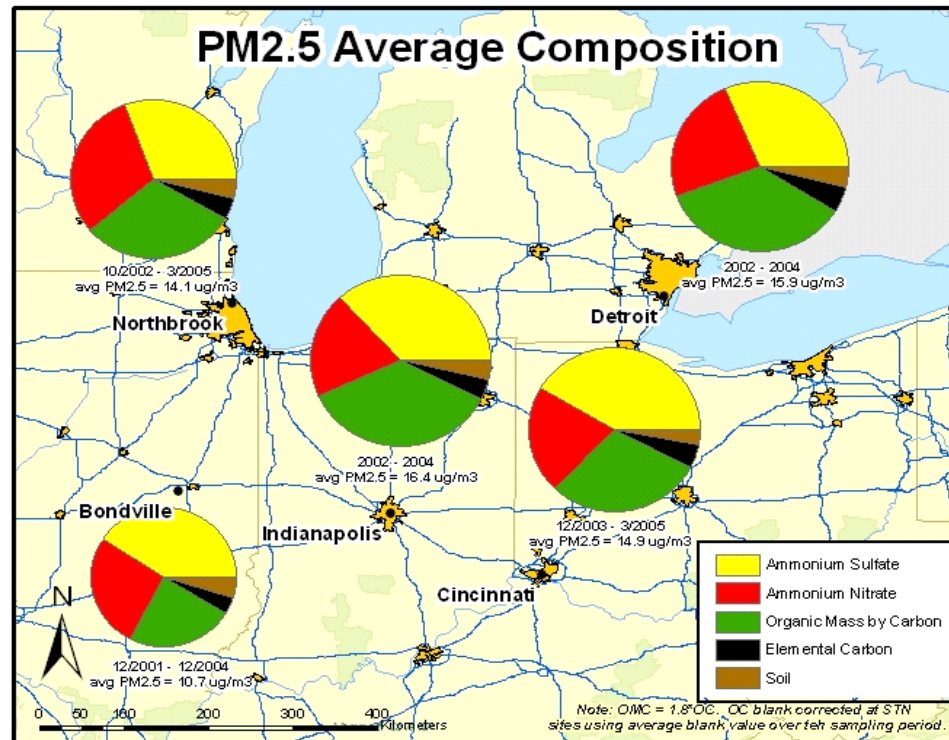
# Fine-Particles (PM<sub>2.5</sub>)



## What are fine-particles?

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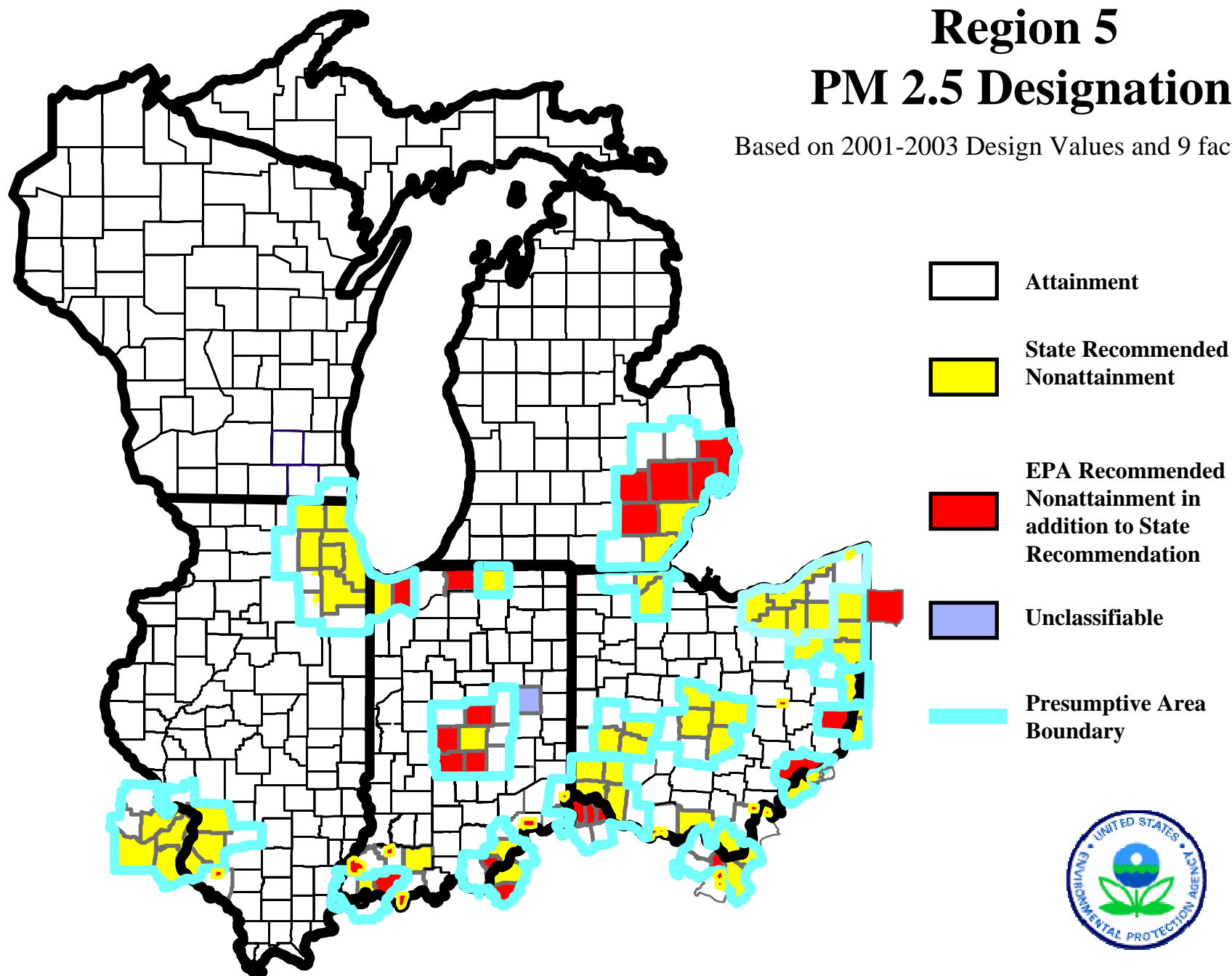
- ◆ Solid or liquid particles in the atmosphere with a diameter less than 2.5 microns.
  - ◆ Ammonium Sulfate, Ammonium Nitrate, Elemental Carbon, Organic Carbon, Crustal Material
- ◆ PM2.5 Formation
  - ◆ Atmospheric Reactions of  $\text{SO}_2$  and  $\text{NO}_x$  with Ammonia to Form Ammonium Sulfate and Ammonium Nitrate
  - ◆ Elemental Carbon and Crustal Material Emitted Directly
  - ◆ Organic Carbon Formed by Both Atmospheric Reactions and Direct Emissions

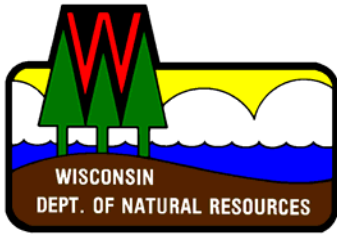


# Region 5

## PM 2.5 Designations

Based on 2001-2003 Design Values and 9 factors



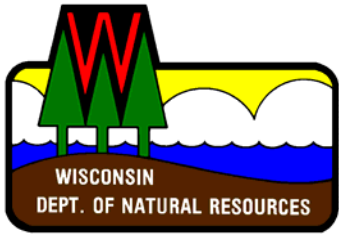


## Fine-Particle Schedule

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- ◆ No Attainment Demonstration is Necessary
- ◆ Regional Approach to Limit Transport – **Possible**  
Rules to Limit SO<sub>2</sub> in Wisconsin in Exchange for  
NO<sub>x</sub> Control in Another State
  - ◆ Hearing Authorization – Early 2007
  - ◆ Rule Adoption – Mid 2007



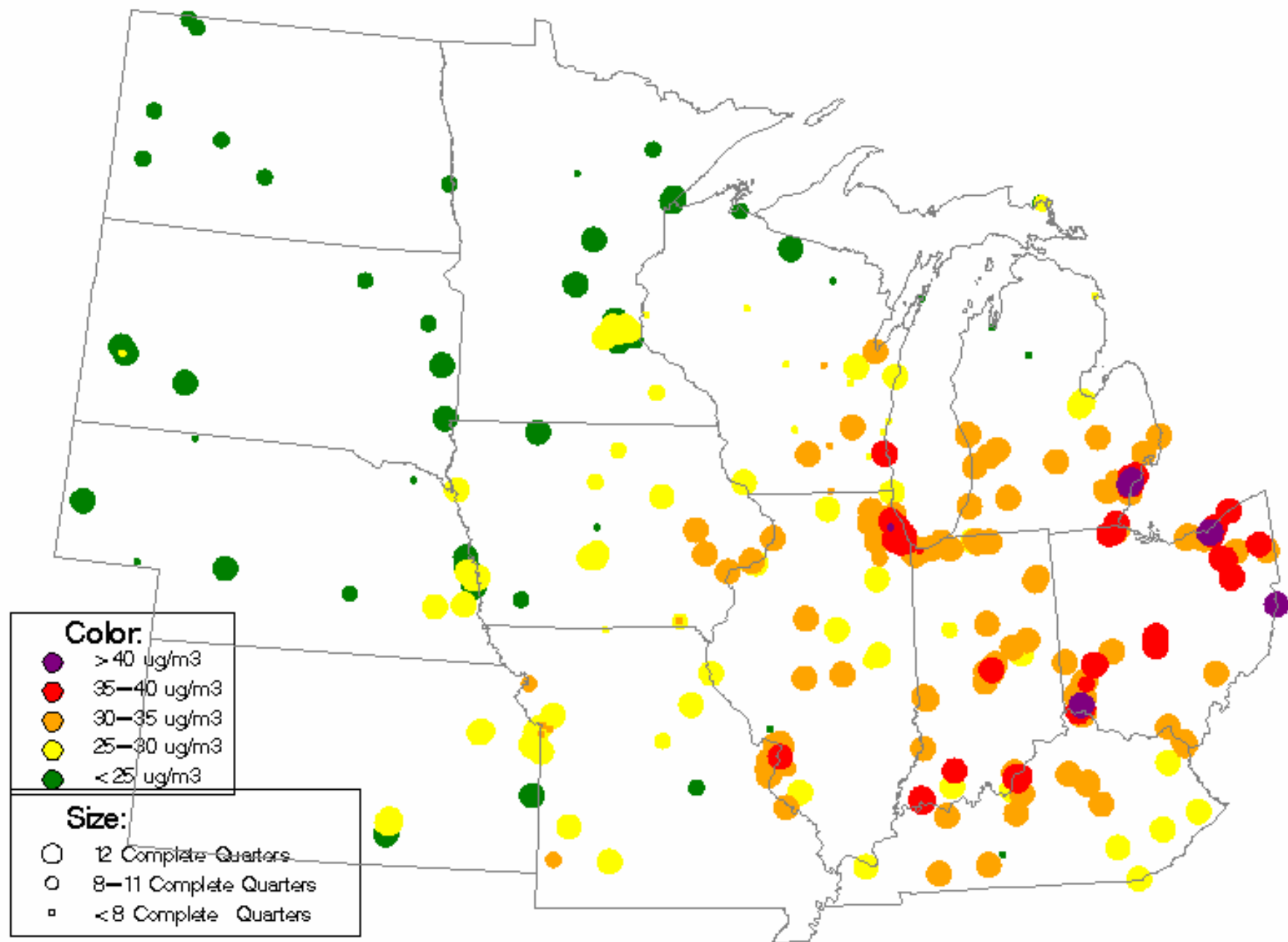


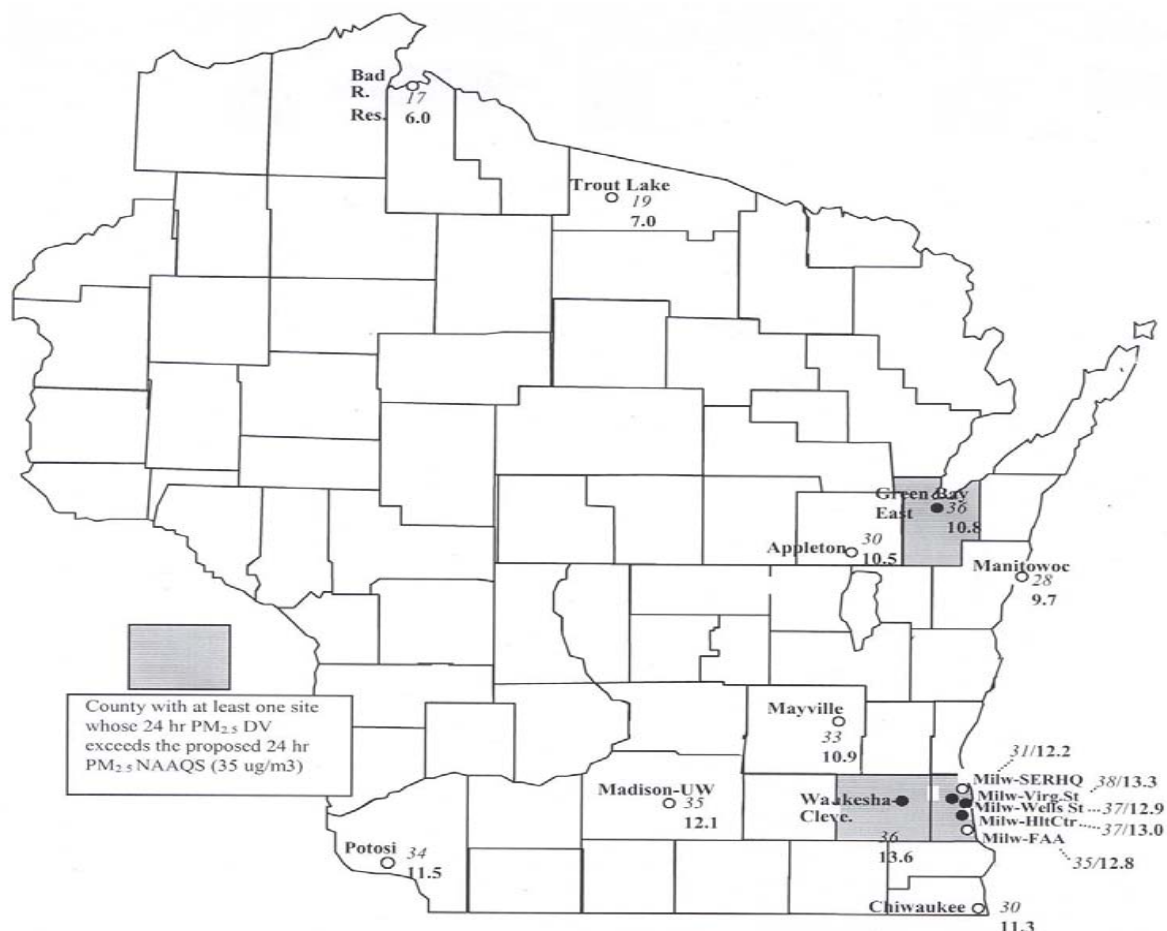
## What is EPA's proposal for the new particulate matter air quality standards?

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- ◆ Fine Particles (PM<sub>2.5</sub>)
  - ◆ Annual Standard – 15 ug/m<sup>3</sup>
  - ◆ 24-Hour – 35 ug/m<sup>3</sup> (Current Standard is 65 ug/m<sup>3</sup>)
- ◆ Coarse Particles
  - ◆ 24-Hour – 70 ug/m<sup>3</sup>
- ◆ Urban Visibility
  - ◆ 4-8 Hour PM<sub>2.5</sub> Concentrations – 20-30 ug/m<sup>3</sup>
- ◆ Standards Finalized – September 2006

# PM<sub>2.5</sub> FRM 98th Percentile Concentration, 2002–2004

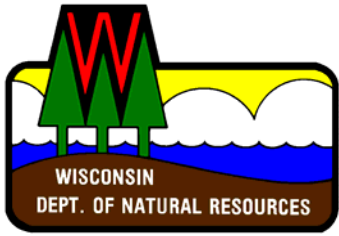




**DRAFT, Unofficial 24 Hr and Annual PM<sub>2.5</sub> Design Values (DV)s**  
**Wis PM<sub>2.5</sub> FRM Monitoring Sites**  
**2003-2005**

Site legend

- 24 hr PM<sub>2.5</sub> DV (ug/m<sup>3</sup>): 24 hr PM<sub>2.5</sub> national ambient air quality standard: 65 ug/m<sup>3</sup>
- Annual PM<sub>2.5</sub> DV (ug/m<sup>3</sup>): Annual PM<sub>2.5</sub> national ambient air quality standard: 15 ug/m<sup>3</sup>
- Site whose 24 hr PM<sub>2.5</sub> DV exceeds the proposed 24 hr PM<sub>2.5</sub> NAAQS of 35 ug/m<sup>3</sup>



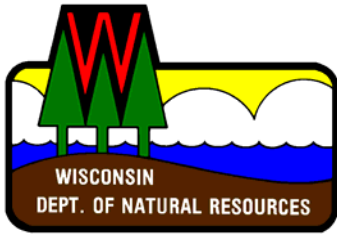
# Haze

# Haze or Visibility Impairment Isle Royale National Park, Michigan



**Good Day ( $dv = 7$ )**

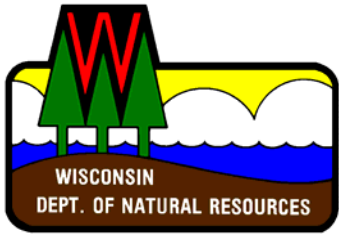
**Bad Day ( $dv = 20$ )**



## What is haze?

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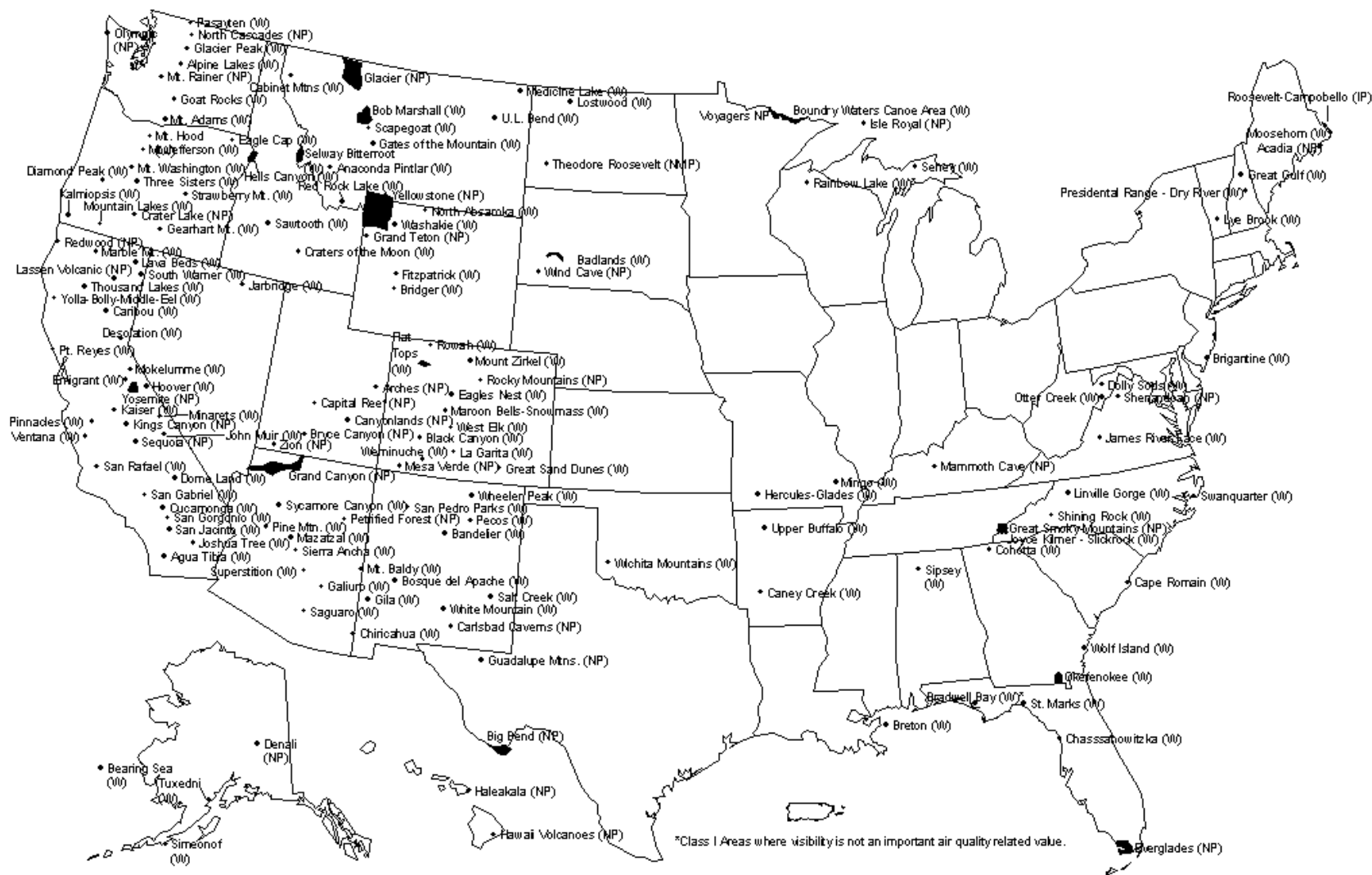
- ◆ Solid, Liquid, or Gases in the Atmosphere that Refract Light and Degrade Visibility
- ◆ Ammonium sulfate and ammonium nitrate are the largest contributors to visibility degradation



## What are the basic CAA requirements for visibility in Wisconsin?

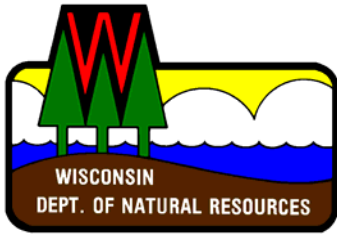
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- ◆ EPA's Regional Haze Regulation
  - ◆ Protects Scenic Vistas in 156 Class 1 Areas in Country
  - ◆ No Anthropogenic Effect on Visibility by 2064
  - ◆ Reasonable Progress Deadlines (2018)
- ◆ There are no Class 1 areas in the State where visibility is an air quality related value.



Map of 156 National Park and Wilderness Areas  
Protected by EPA's Regional Haze Rule

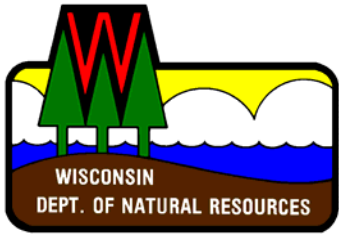




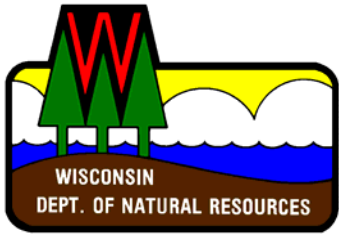
## Haze Schedule

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- ◆ Best Available Retrofit Technology (BART) for Several Major Industrial Sources and Several Power Plants
  - ◆ Hearing Authorization – Mid 2006
  - ◆ Rule Adoption – Late 2006
- ◆ Various Other Rules Limiting SO<sub>2</sub> and NO<sub>x</sub> Emissions to Meet Visibility Requirements
  - ◆ Hearing Authorization – Early 2007
  - ◆ Rule Adoption – Late 2007
  - ◆ Plan Due to EPA – January 2008



# Interstate Transport of Pollutants

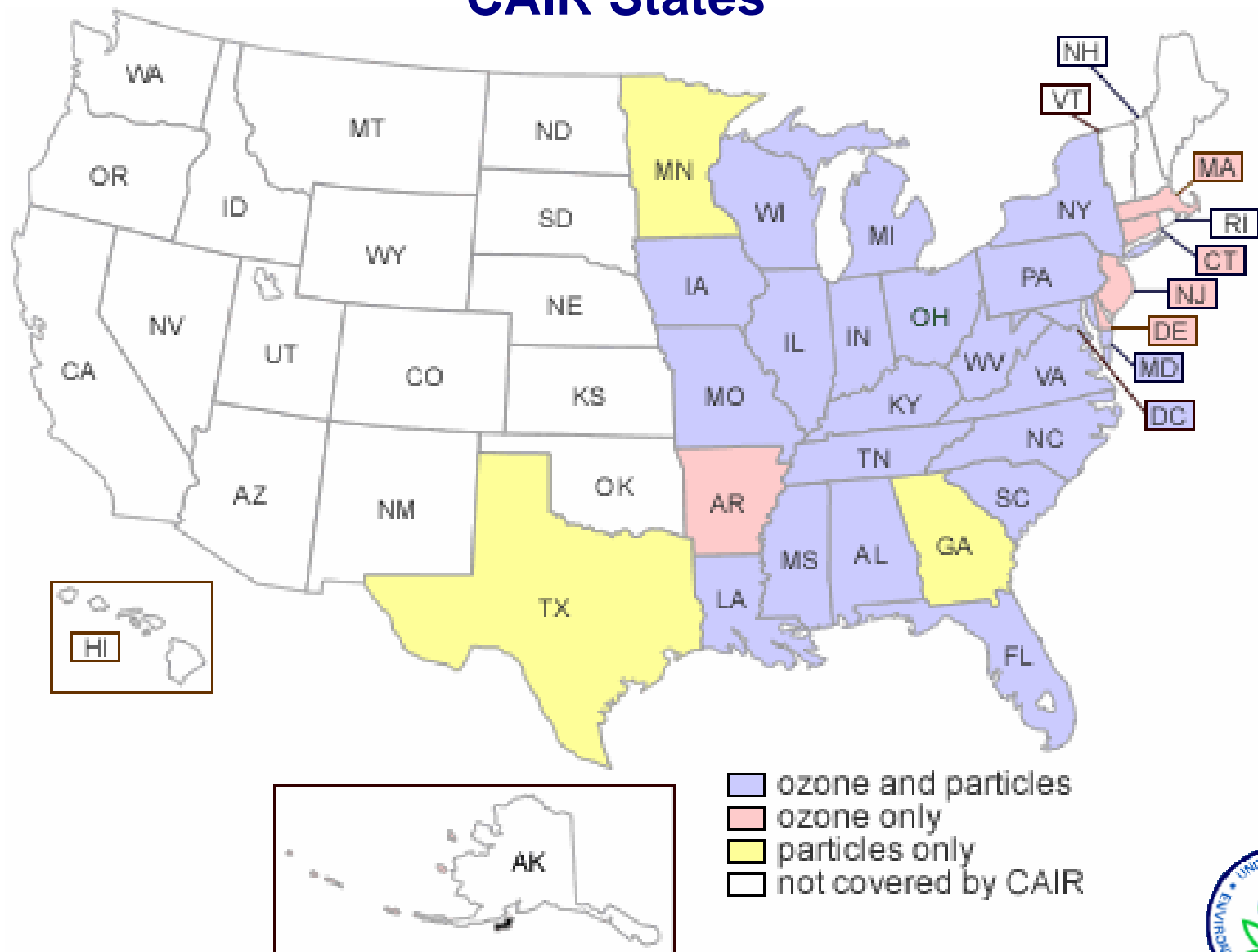


## What is the CAIR?

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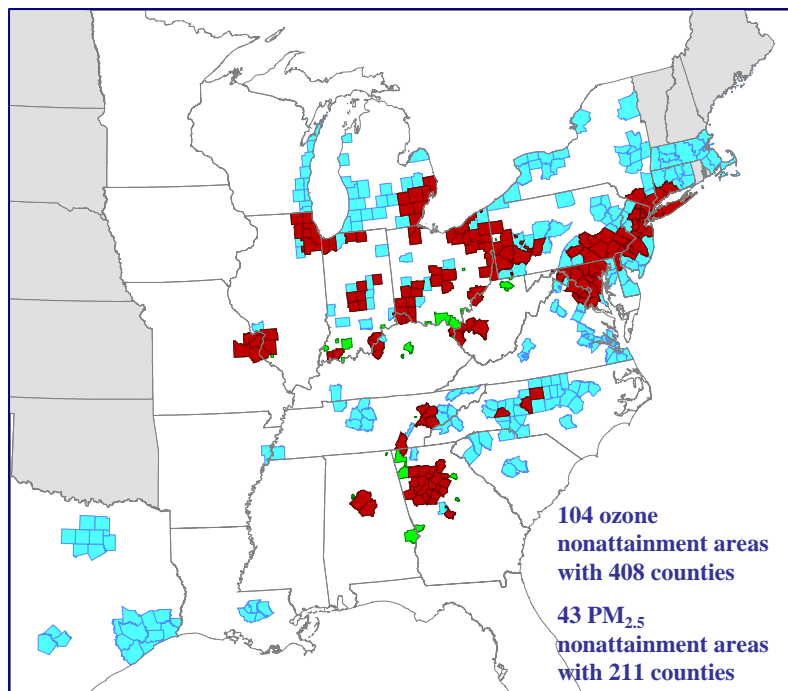
- ◆ Clean Air Interstate Rule
- ◆ EPA Rule Requiring SO<sub>2</sub> and NO<sub>x</sub> Reductions from Power Plants in Eastern US
- ◆ EPA is strongly encouraging states to meet the rule requirements through Federal trading programs.

## CAIR States



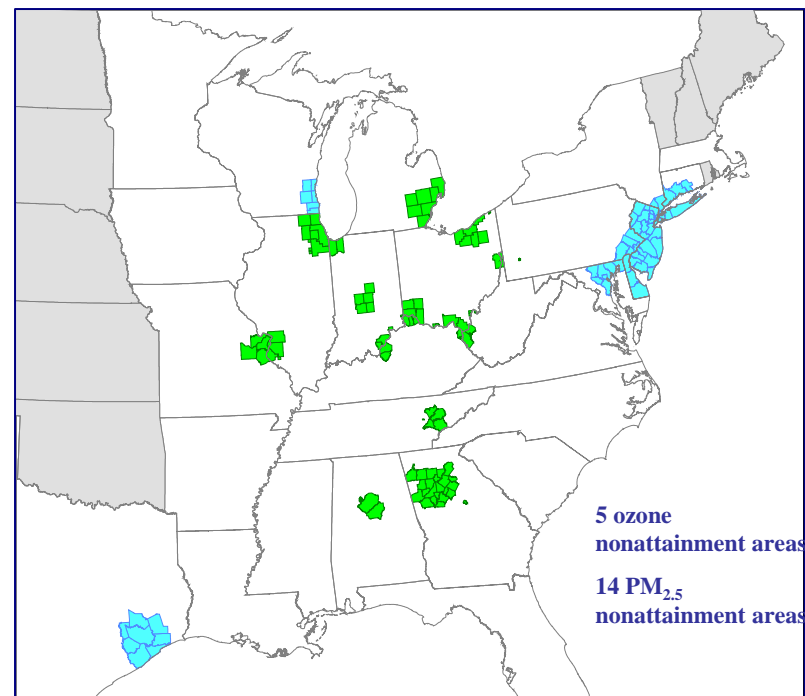
# Ozone and Particle Pollution: CAIR, together with other Clean Air Programs, Will Bring Cleaner Air to Areas in the East - 2015

**Ozone and Fine Particle Nonattainment Areas (March 2005)**



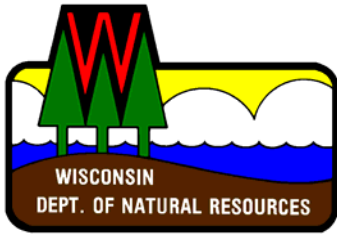
- Nonattainment areas for 8-hour ozone pollution only
- Nonattainment areas for fine particle pollution only
- Nonattainment areas for both 8-hour ozone and fine particle pollution

**Projected Nonattainment Areas in 2015 after Reductions from CAIR and Existing Clean Air Act Programs**



- Nonattainment areas in 2015 w/ CAIR and other programs for 8-hour ozone
- Nonattainment areas in 2015 w/ CAIR and other programs for fine particle

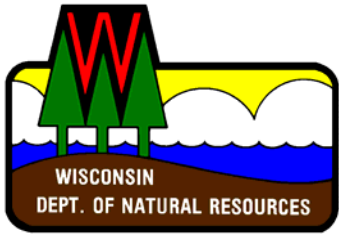




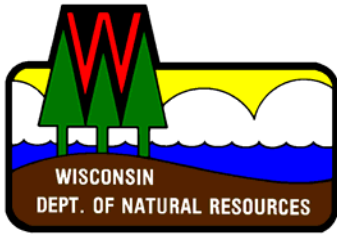
## CAIR Schedule

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- ◆ State Administrative Rule to Implement CAIR in Wisconsin
  - ◆ Hearing Authorization – Mid 2006
  - ◆ Plan Due to EPA – September 2006
  - ◆ Rule Adoption – Late 2006



# Control Options



# Nomenclature

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## ◆ EGU

- ◆ Electric Generating Units or Power Plants Greater than 25 Megawatts

## ◆ Non-EGU

- ◆ Large Industrial, Commercial or Institutional Sources: Foundries, Cement Kilns, Paper Mills, University Heating Plant, etc.

## ◆ Area Sources

- ◆ Gas Stations, Home Water Heaters, Paints, Cleaning Agents, etc.

## ◆ Non-Road

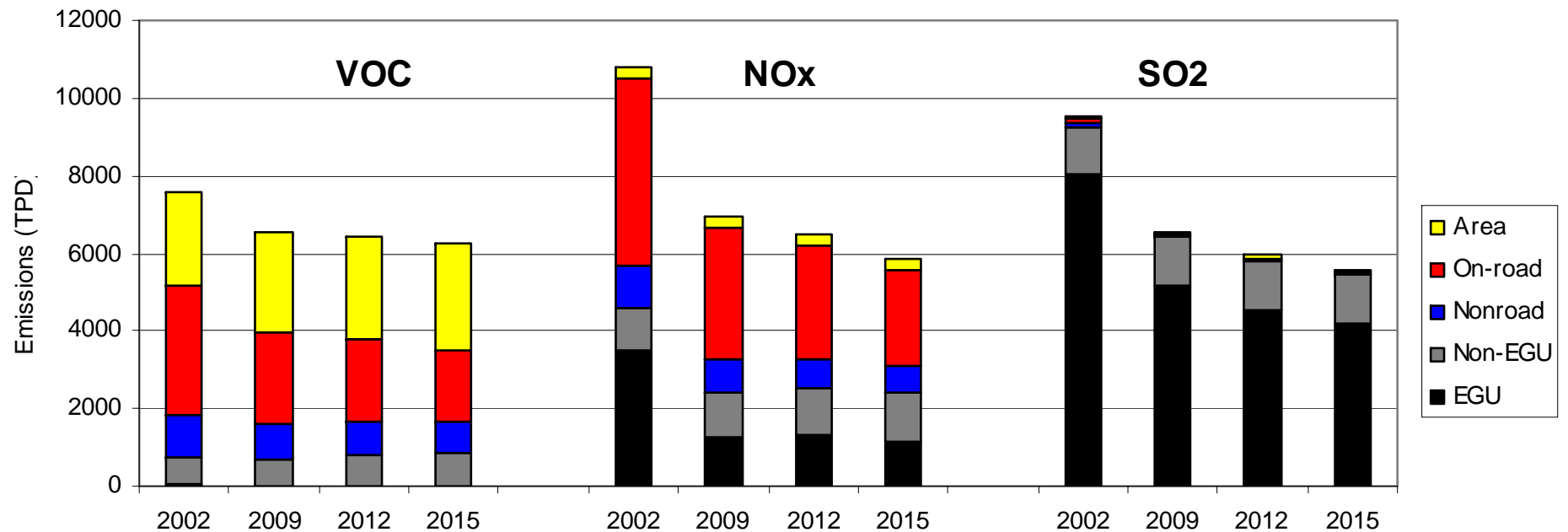
- ◆ ATVs, Chain Saws, Lawn Mowers, Motor Boats, Construction Equipment, Agricultural Tractors, etc.

## ◆ Highway Vehicles

- ◆ Cars and Trucks



# Precursor Emissions LADCO Region



LADCO

# *Control Options: Summary*

## ◆ Regional NO<sub>x</sub> reductions

- Important given multi-pollutant benefits
- Must include significant mobile source controls, which do not provide much reduction and are very expensive

## ◆ Local VOC reductions

- Candidate area source measures get about 15%

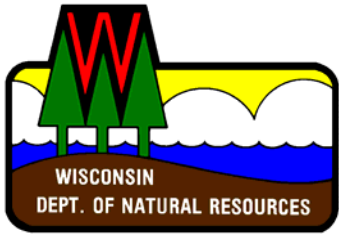
## ◆ Local OC reductions

- Difficult to achieve, given limited understanding of sources

## ◆ Regional SO<sub>2</sub> reductions

- May be necessary, given lack of sufficient NO<sub>x</sub> and OC reductions

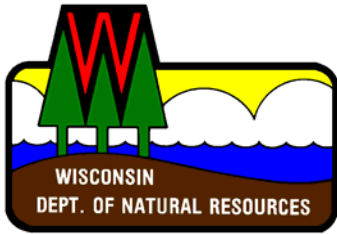
LADCO



## What if we do not comply with Clean Air Act requirements?

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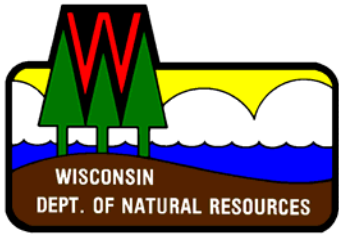
- ◆ Sanctions
  - ◆ Offsets and Highway Funds
- ◆ Federal Implementation Plan
- ◆ Sanctions occur 6 months after failure to submit the necessary plan.
- ◆ FIP may be coincident with sanctions.



## Take-Home Messages

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- ◆ There are significant health and environmental effects from exposure to ozone and PM<sub>2.5</sub>.
- ◆ We have made progress on ozone, but we have more to do.
- ◆ Watch for new particulate matter standards in September.
- ◆ We contribute to PM<sub>2.5</sub> and ozone problems in other states.
- ◆ Electric utilities are a major players in ozone, PM<sub>2.5</sub> and visibility impairment.
- ◆ We are working with other states on a comprehensive multi-pollutant approach.



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# *Revisions to the State Mercury Rule*

# *State Rule True-up Commitment – NR 446.029*

- ◆ ... the department shall adopt a similar standard that may not be more restrictive in terms of emission limitations.
- ◆ ... including administrative requirements that are consistent with the federal administrative requirements (e.g. monitoring, recordkeeping and reporting).

# *Federal Clean Air Mercury Rule Basics*

- ◆ Each state assigned a state-wide mercury emission budget
- ◆ Each state required to submit a plan by November 2006 detailing the controls that will be implemented to meet their budget
- ◆ Mercury reductions in two-phases – 2010 and 2018

# *Federal Clean Air Mercury Rule Basics - continued*

- ◆ States are not required to adopt and implement the emission trading model rule EPA developed
- ◆ States are not prevented from requiring reductions beyond those set in their budget
- ◆ State budgets are a permanent cap regardless of growth thus state plans must include new units in their implementation requirements





# *CAMR Comparison to State Rule*

## ***CAMR***

- ◆ Electrical Generating Units Affected
  - 48 coal-fired boilers
  - operated by 8
  - different utilities
- ◆ Emission Cap
  - 2010 – 1,780 pounds
  - 2018 – 702 pounds

## ***State Mercury Rule***

- ◆ Electrical Generating Units Affected
  - 36 coal-fired boilers
  - operated by 4
  - different utilities
- ◆ Emission Cap
  - 2010 – 1,670 pounds
  - 2015 – 696 pounds
  - 2018 – 557 pounds (goal)



# *CAMR Legal Challenge*

- ◆ Petitioners include 15 states (including Wisconsin), 5 environmental groups and 4 Tribes
- ◆ Key Issues - Delisting of power plants from federal list of significant HAP sources and specific provisions including interstate banking and trading
- ◆ August 2005 - Court denied petitioners request for CAMR implementation stay
- ◆ No decision has been reached



# *Reconsideration of CAMR*

- ◆ October 28, 2005, EPA granted petitions to reconsider delisting action and CAMR
- ◆ Separate action from legal challenge
- ◆ EPA identified issues, held a hearing and accepted comment until December 19, 2005
- ◆ No decision has been reached



## *What Are Other States Doing to Address the CAMR?*

- ◆ States have until November 2006 to provide EPA with a plan to meet the CAMR or face the possibility of a federal plan
- ◆ Currently 3 states have adopted rules with more stringent requirements
- ◆ More stringent laws or rules are being considered by 11 states
- ◆ Adoption of EPA's model rule is being proposed by 18 states



## *What's Next?*

- ◆ Continue to monitor legal challenge to CAMR and EPA's reconsideration
- ◆ Continue to evaluate public comments
- ◆ Draft rule and bring to NRB for hearing authorization in Fall 2006

